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## WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.

(Name of Issuing Utility)

Schedule: DER-21

Replacing Schedule INITIAL

Which was filed INITIAL

#### **ENTIRE SERVICE TERRITORY**

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

# 2021 FEBRUARY Winter Storm Uri Deferred Expense Recovery Rider

### **APPLICABLE**

Applicable to all retail rate schedules of the Cooperative subject to the retail Energy Cost Adjustment (ECA-20 or successor tariff).

# **SUMMARY OF CHARGES**

Total charges will be calculated based on individual consumer's kWh usage for February 2021 to establish a monthly billing amount for recovery over a 24-month period as shown below in the computation formula.

## **ESTABLISHMENT OF A DEFERRED EXPENSE**

Costs in excess of Sunflower Electric Power Corporation's (SEPC) budgeted wholesale ECA amount for the month of February 2021 related to Winter Storm Uri shall be deferred and booked separately as a deferred expense (February 2021 Deferred Expense).

#### **COMPUTATION FORMULA**

(R/S \* K) / M = Deferred Expense Recovery Rider Amount

Where:

R = February 2021 Deferred Expense.

S = Actual total retail sales in kWh for February 2021 subject to retail Energy Cost Adjustment.

K= Actual individual consumer sales in kWh for February 2021 subject to retail Energy Cost Adjustment.

M = 2021 Deferred Expense 24-month amortization period.

### FREQUENCY OF COMPUTATION

The rider amount may be revised from time to time as necessary in the event any additional costs related to Winter Storm Uri are billed to the Cooperative by SEPC.

Issued	March	22,	2021	
	Month	Day	Year	
Effective_	March	22,	2021	
	Month	Day <b>/</b>	Year	
By	on Kut	-4	General Manager	
1	Signature		Title	