

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.  
 (Name of Issuing Utility)

Schedule: INT-23

WESTERN'S EASTERN DIVISION  
 (Territory to which schedule is applicable)

Replacing Schedule INT-20  
 Which was filed January 1, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**INTERRUPTIBLE INDUSTRIAL SERVICE (FROZEN)**

**APPLICABLE**

To electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed, and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service. Consumer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Consumer must furnish the Cooperative with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day. The Cooperative reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate. All eligible existing consumers must have completed a written application to the Cooperative and no new consumers will be accepted for this service. The Cooperative reserves the right to remove this rate schedule or modify it in any manner.

**CHARACTER OF SERVICE**

Alternating current, approximately 60 cycles; at any one standard voltage required by consumer as described in Cooperative's Standards for Electric Service.

**MONTHLY RATE**

Base Charge

\$100.62 per meter per month.	Effective January 1, 2023
\$100.62 per meter per month.	Effective January 1, 2024
\$100.62 per meter per month.	Effective January 1, 2025

Issued November 17 2022  
Month Day Year

Effective January 1 2023  
Month Day Year

By Tom Ruth General Manager  
Signature Title

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<u>Demand Charge</u>	<u>Winter</u> (October-May usage)	<u>Summer</u> (June-September usage)	<u>Effective Date</u>
<u>Non-Interruptible</u>			
All kW of billing demand	\$11.25 per month	\$13.25 per month	Effective January 1, 2023
	\$12.25 per month	\$14.25 per month	Effective January 1, 2024
	\$13.25 per month	\$15.25 per month	Effective January 1, 2025
<u>Interruptible</u>			
All kW of billing demand	\$8.75 per month	\$8.75 per month	Effective January 1, 2023
	\$8.75 per month	\$8.75 per month	Effective January 1, 2024
	\$8.75 per month	\$8.75 per month	Effective January 1, 2025
<u>Penalty</u>			
All kW of billing demand	\$32.00 per month	\$32.00 per month	Effective January 1, 2023
	\$33.00 per month	\$33.00 per month	Effective January 1, 2024
	\$34.00 per month	\$34.00 per month	Effective January 1, 2025
<u>Energy Charge</u>			
All kWh	\$0.05929 per kWh	\$0.05929 per kWh	Effective January 1, 2023
	\$0.05687 per kWh	\$0.05687 per kWh	Effective January 1, 2024
	\$0.05182 per kWh	\$0.05182 per kWh	Effective January 1, 2025

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**MINIMUM BILL**

The minimum monthly bill shall be the Base Charge.

**ENERGY COST ADJUSTMENT**

The energy charges are subject to the Energy Cost Adjustment Clause.

**BILLING DEMAND**

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The consumer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The consumer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

**POWER FACTOR**

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand for billing purposes will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

**PRIMARY SERVICE DISCOUNT**

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and consumer owns and maintains all necessary transformation equipment and substation.

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**CONTRACT PERIOD**

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by consumer to the Cooperative before consumer may change from this rate schedule to another applicable rate schedule. The consumer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Cooperative system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The consumer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Consumer may reapply for interruptible service on June 1<sup>st</sup> of the calendar year following the occurrence of default.

**TERMS AND CONDITIONS**

Service will be rendered under Cooperative's Rules and Regulations.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Cooperative.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Cooperative on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15<sup>th</sup> to September 15<sup>th</sup>.

2. Interruptions: Notice: The Cooperative may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Cooperative will endeavor to give consumer twenty-four (24) hours prior notice when possible.

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the consumer's designated representative by Cooperative designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the consumer shall be interrupted when, in the opinion of Cooperative System Operator, continued service would contribute to the establishment of a predetermined Cooperative system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Cooperative system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

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**TERMS AND CONDITIONS – cont.**

3. Responsibility: The consumer will be responsible for monitoring their load in order to comply with the terms of the contract and provisions of this service schedule.

The Cooperative shall purchase and install an electronic meter relay which shall provide the consumer with an instantaneous, visual monitor of its demand.

4. Liability: The Cooperative shall have no liability to the consumer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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