

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC
 (Name of Issuing Utility)

Schedule: 15-GSL

WESTERN'S EASTERN DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 12-GSL Sheet 1
 Which was filed July 12, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Western's Eastern Division.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$26.50 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills October 16
 to June 14 inclusive

\$9.25 per month

Summer
 Bills June 15 to
 October 15 inclusive

\$11.25 per month

Delivery Charge

All kWh per month

\$0.08670 per kWh

\$0.08670 per kWh

Minimum

The minimum bill shall be the customer charge plus \$9.00 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued December 18 2014
Month Day Year

Effective January 1 2015
Month Day Year

By Darrin Lynch
General Manager

WESTERN COOPERATIVE ELECTRIC ASSOCIATION, INC.
(Name of Issuing Utility)

Schedule: 15-GSL

Replacing Schedule 12-GSL Sheet 2
Which was filed July 12, 2012

WESTERN'S EASTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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By Darrin Lynch General Manager