

(Name of Issuing Utility)

Replacing Schedule GSL-08 Sheet 1

West Division formerly Native Territory

which was filed October 16, 2008

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

GSL-11 GENERAL SERVICE LARGE

Sheet 1 of 2 SheetsAVAILABILITY

Available to consumers located adjacent to the Cooperative's three-phase lines for all classes of service with contract demands of 250 kW or larger.

TYPE OF SERVICE

Three-phase, 60 cycles, at available voltage.

RATE

Demand Charge: \$7.69 per kW of billing demand per month

Plus

Energy Charge: 7.249¢ per kWh

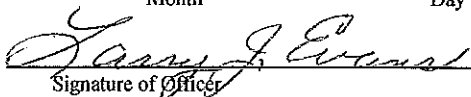
MINIMUM MONTHLY BILL

The minimum monthly bill shall be the highest of the following:

1. The monthly billing demand charge, but not less than \$1,922.50
2. A charge of \$1.00 per kVa of connected transformer capacity necessary to adequately render the service.
3. When it is necessary for the Cooperative to install unusual extensions or equipment to reinforce distribution lines to provide the service such that, in the judgment of the Cooperative, the revenue to be derived from or to duration of the prospective load is not sufficient under the above-stated minimum charges to warrant the investment, the Cooperative may require an adequate minimum bill calculated upon the reasonable considerations before undertaking to supply the service.

ENERGY COST ADJUSTMENT CLAUSE

The above rate shall be increased or decreased in accordance with Schedule ECA-11, as it currently exists or may be amended from time to time.

Issued	<u>June</u>	<u>16</u>	<u>2011</u>
	Month	Day	Year
Effective	<u>June</u>	<u>16</u>	<u>2011</u>
	Month	Day	Year
By			<u>President</u>
	Signature of Officer		Title

Western Cooperative Electric Association, Inc

SCHEDULE

GSL-11

(Name of Issuing Utility)

Replacing Schedule GSL-08 Sheet 2

West Division formerly Native Territory

which was filed October 16, 2008

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

GSL-11 GENERAL SERVICE LARGE

Sheet 2 of 2 Sheets

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary voltage with the consumer owning the transformer equipment serving the installation, a discount of five percent (5%) shall apply to the monthly demand charges set forth in this schedule. However, the Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kWh and kW demand.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kW demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter. If the customer's power factor is found, by test, to be less than 90% lagging during the period of maximum demand, the demand for billing purposes shall be measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than 90%.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. All wiring, poles, lines, and other electrical equipment on the consumer's side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

TERMS OF PAYMENT

In accordance with the Cooperative's rules and regulations.

APPLICABLE COMPUTER CODES

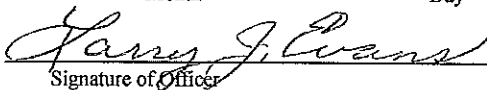
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By		President
	Signature of Officer	Title